

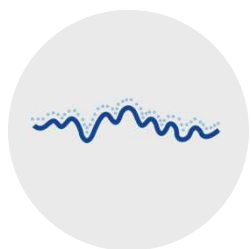


Charakterizace pevných materiálů pro výrobu baterií a katalyzátorů

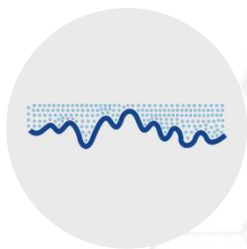
Jaroslav Kolečka

kolecja@pragolab.cz

Surface and Powder Analysis



SURFACE AREA



POROSITY



SOLID DENSITY



PARTICLE
INTERACTIONS

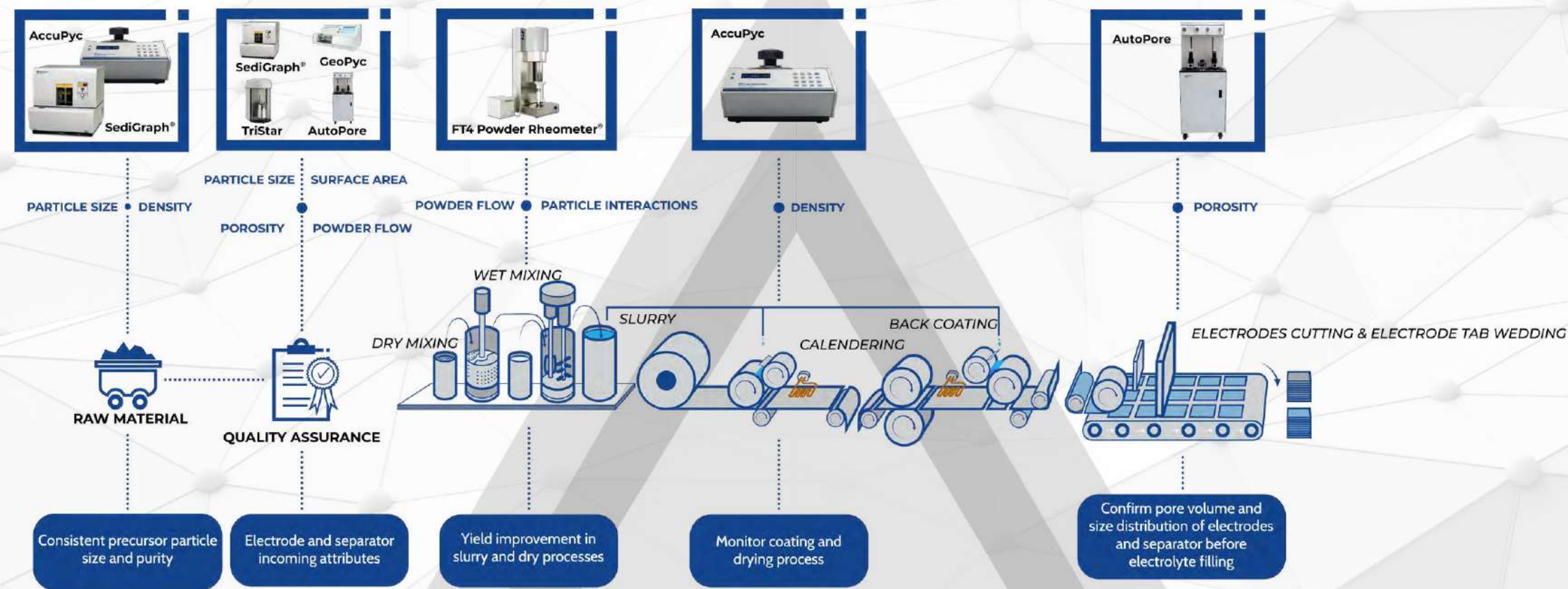


POWDER FLOW



PARTICLE
SIZE

Surface and Powder Analysis



Density A Simple QC Check

 micromeritics®

Raw Materials



Product

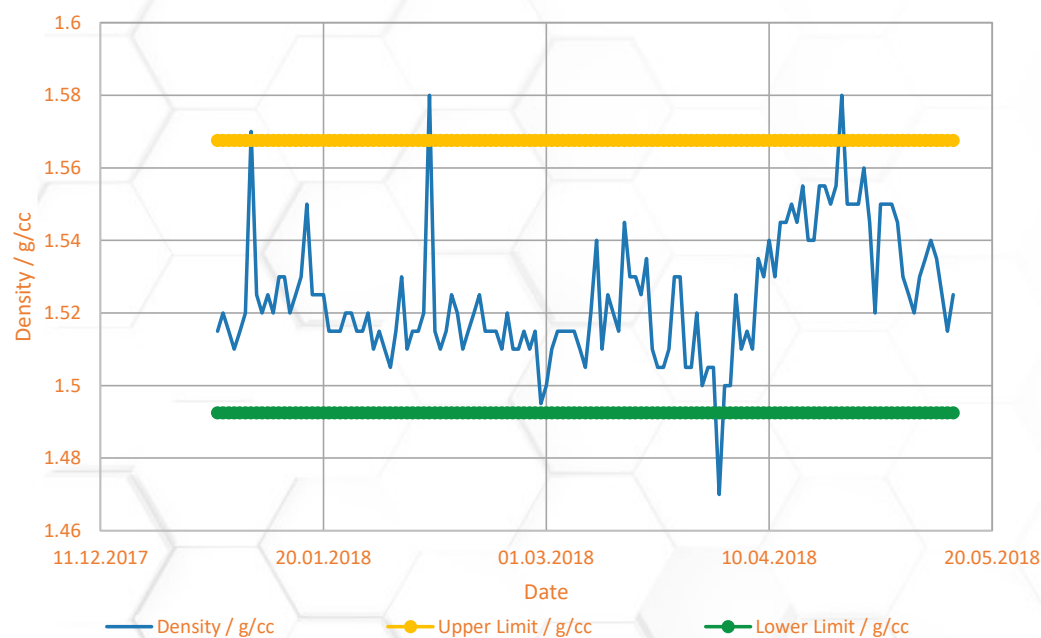




Density – gas pycnometry

Inherent material property = $1.532 \text{ g/cc} \pm 0.004 \text{ g/cc}$

AccuPyc 1345

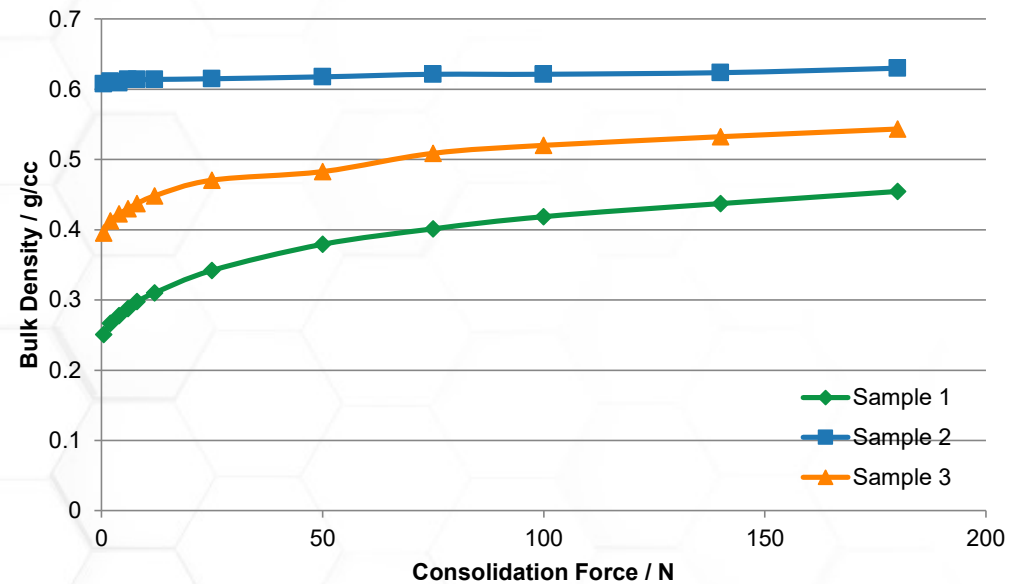


Binder Bulk Density Characteristics

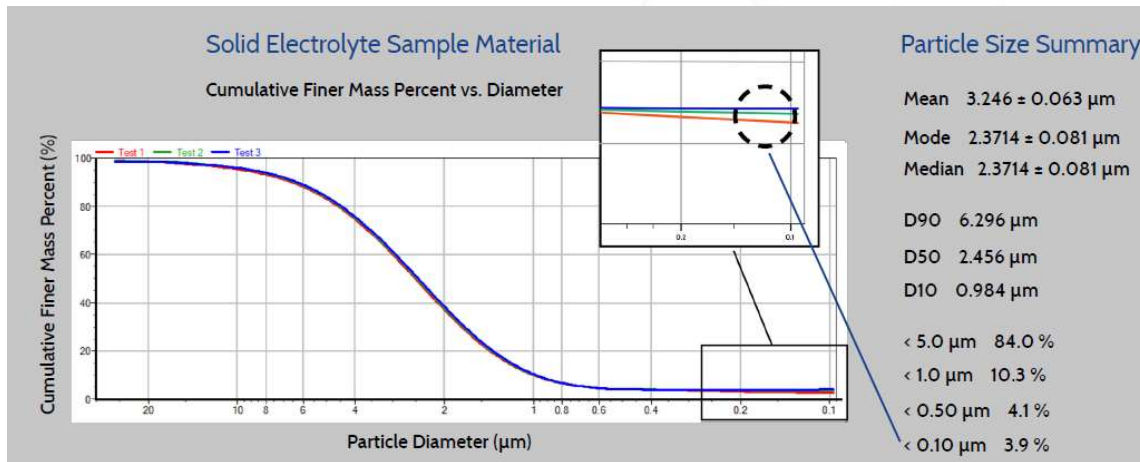


GeoPyc 1365

- Profiling Bulk Density
 - Storage
 - Processing
 - Choice of grade
- Influence of other properties
 - Particle size
 - Shape
 - Porosity



Particle Size



SediGraph III 5125



- Sedimentation uses well understood physical laws and easy to measure properties that do not require trial and error modelling
- Provides complete sample mass accountability and quantifies the fine content outside the measurement range
- Uses higher material concentration than many other techniques ensuring a representative sample

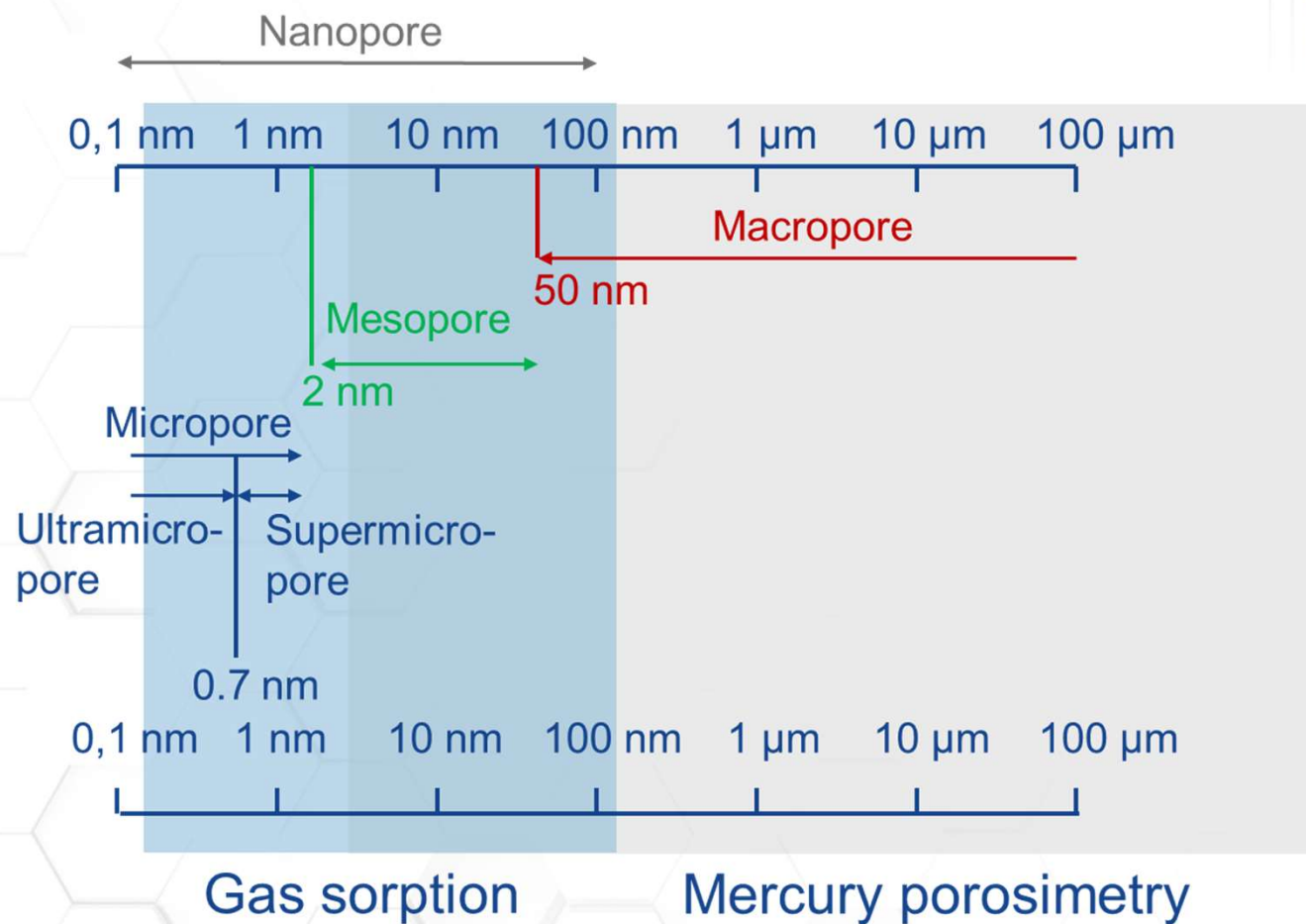
Porosimetry: Gas & Mercury

Gas Adsorption

- BET surface area
- micropore
- mesopore
- 0.35 nm – 300 nm

Mercury Intrusion

- mesopore
- macropore
- 3 nm – 400 μm



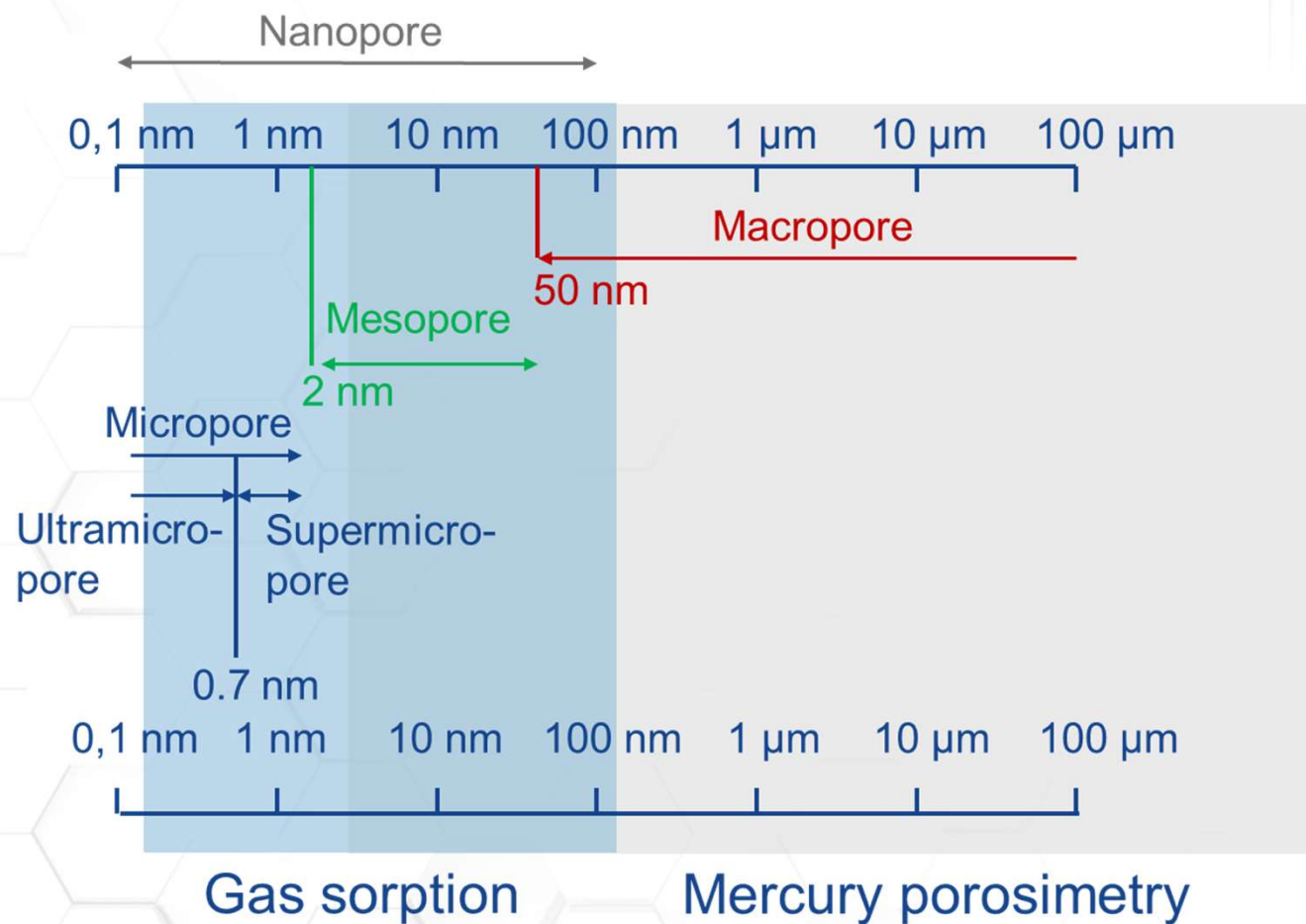
Porosimetry: Gas & Mercury

Gas Adsorption

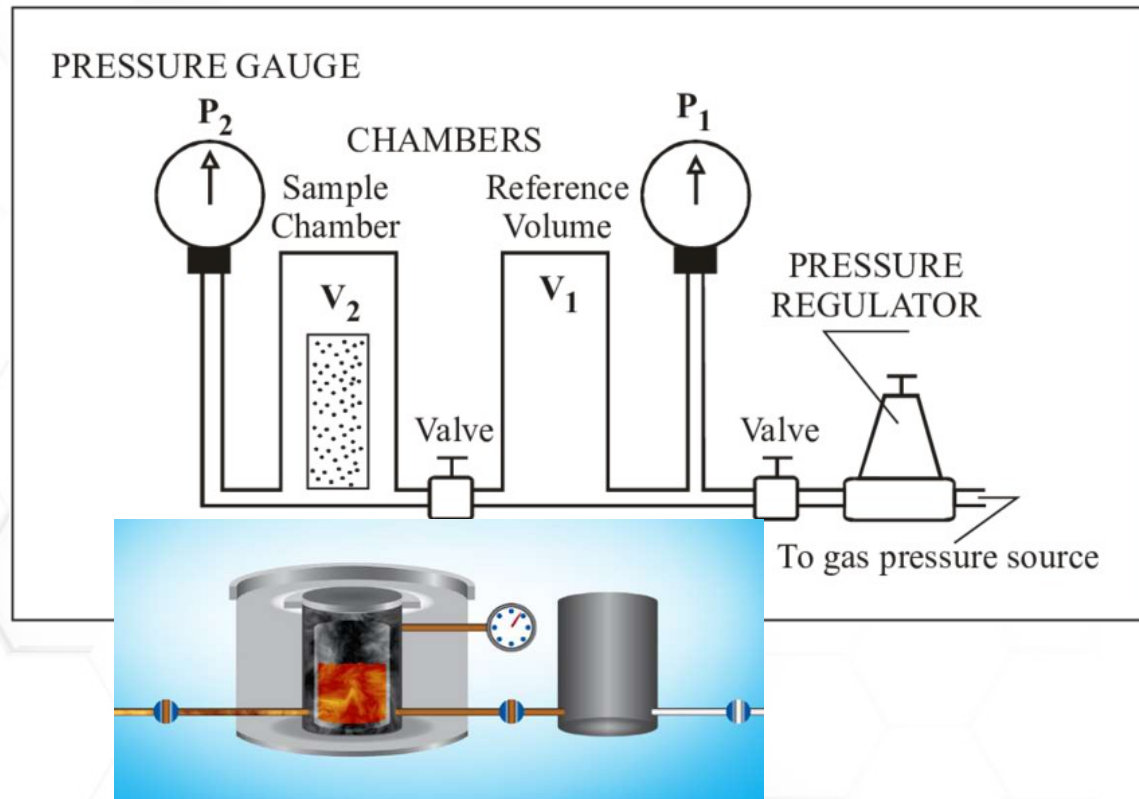
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Gas Porosimetry



Physisorption vs. Chemisorption



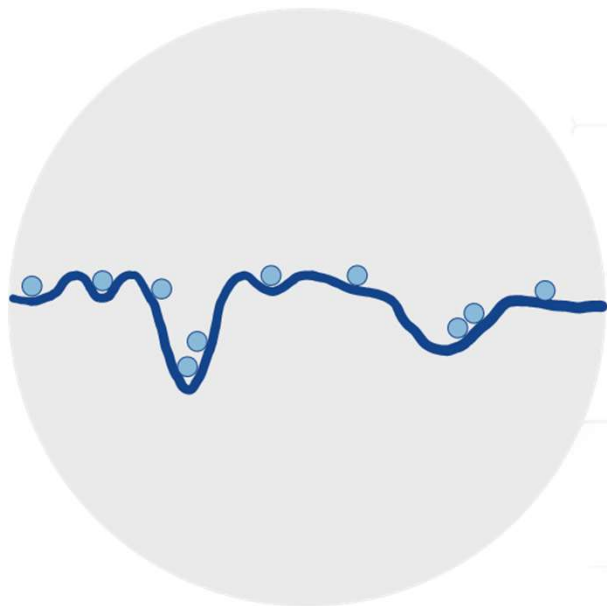
Physisorption

- forces correspond to those of condensation and deviation from the ideal behavior
- general phenomenon with relatively low specificity
- normally multilayers

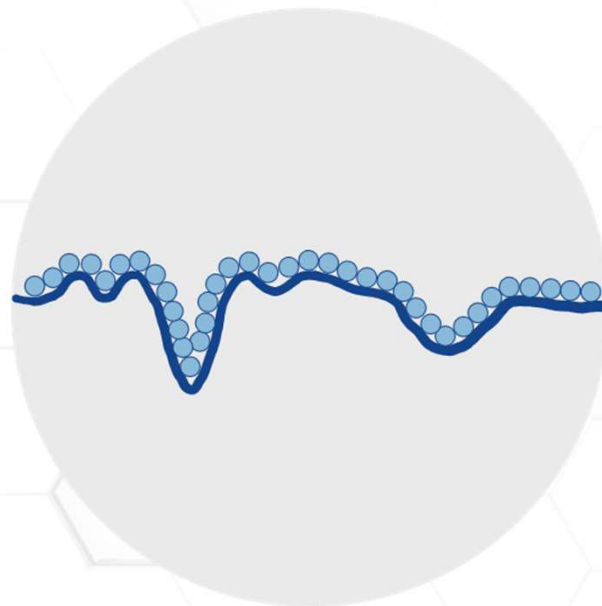
Chemisorption

- forces correspond to those in the formation of chemical compounds
- depending on the reactivity of the adsorbent and the surface
- only monolayers (chemisorbed molecules are bound to reactive areas of the surface)

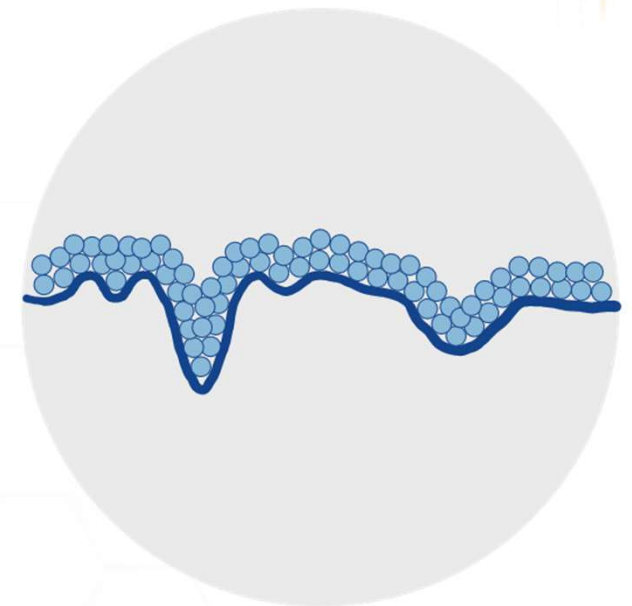
Adsorption Process



Adsorption at isolated sites



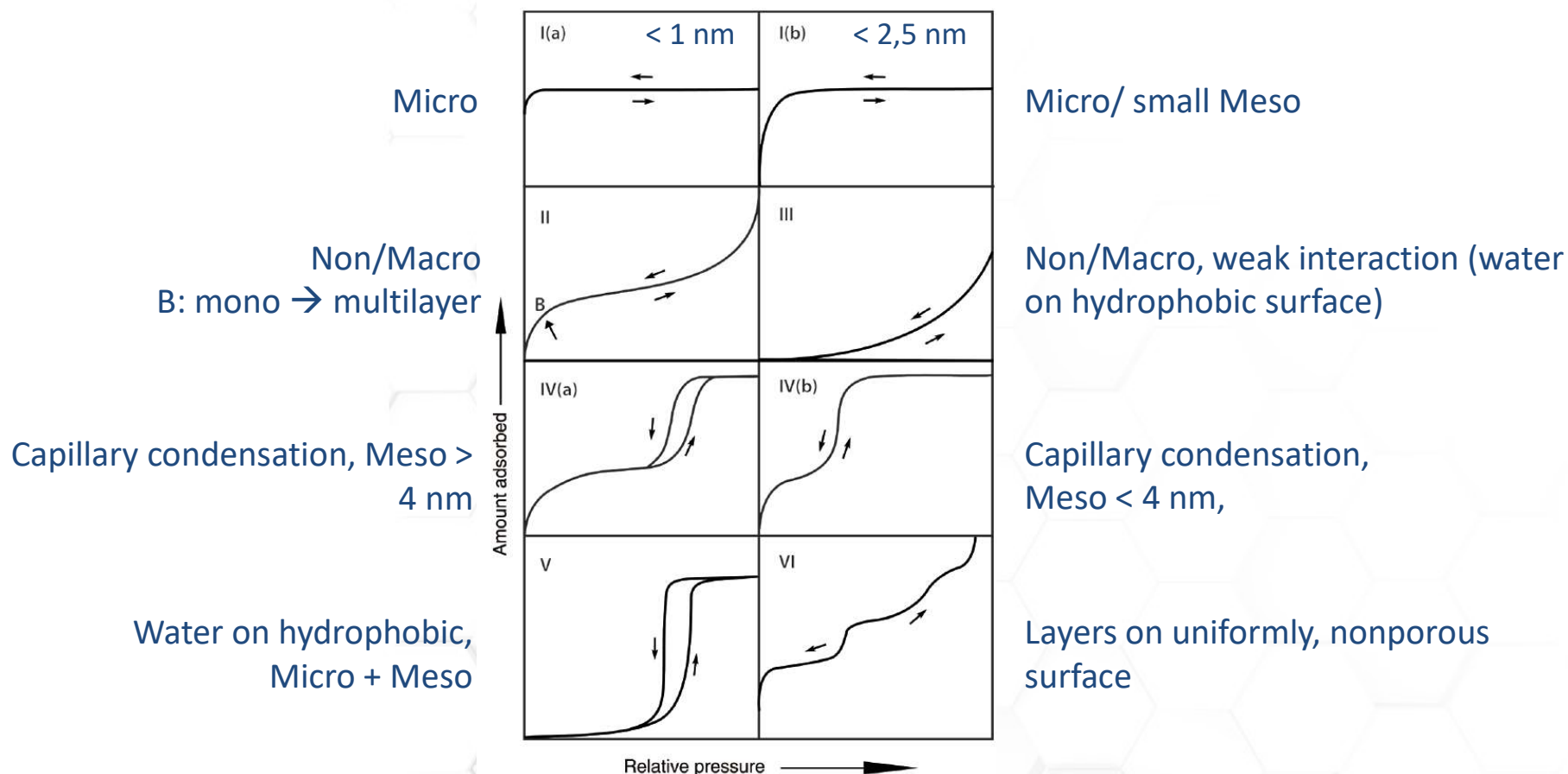
Monolayer surface area



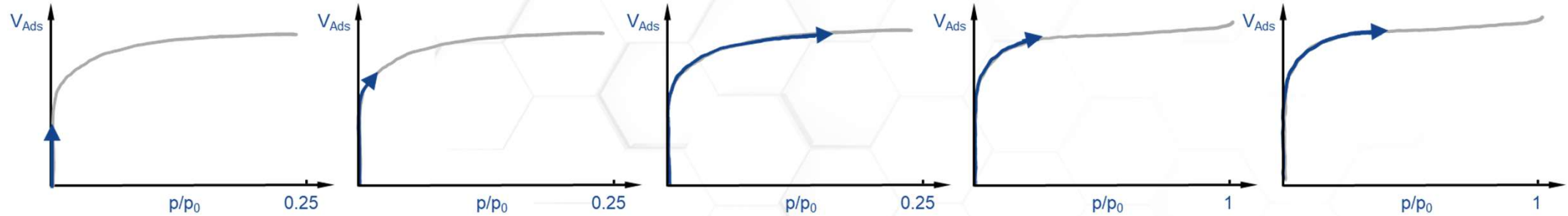
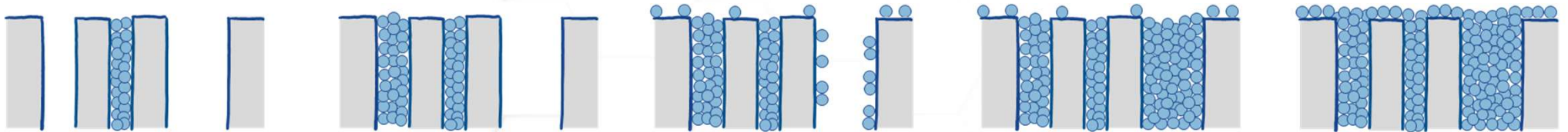
Multilayer formation

→
Increasing pressure

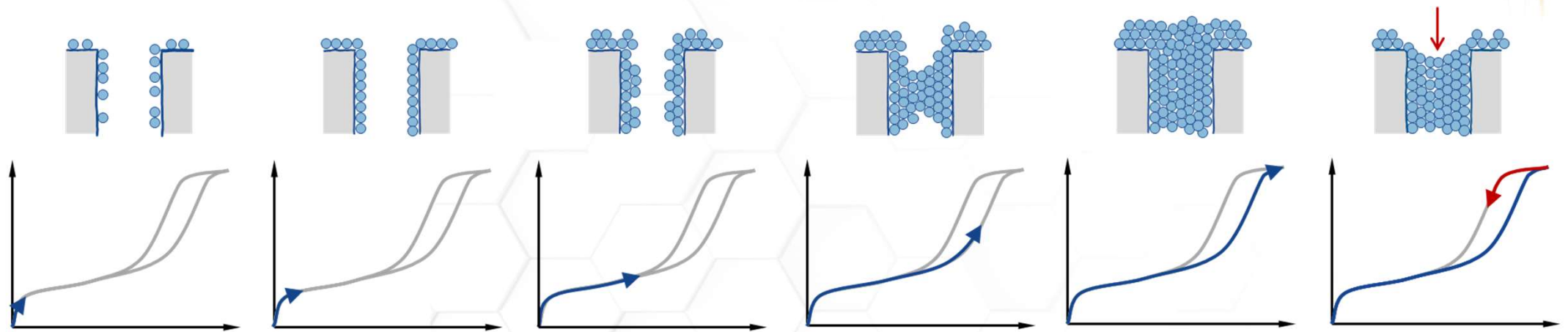
Types of isotherms (IUPAC)



Type-I Isotherm



Type-IV Isotherm



- There are several explanations why hysteresis loops are built
- One explanation assumes a metastable adsorption process, while the desorption occurs from an equilibrium

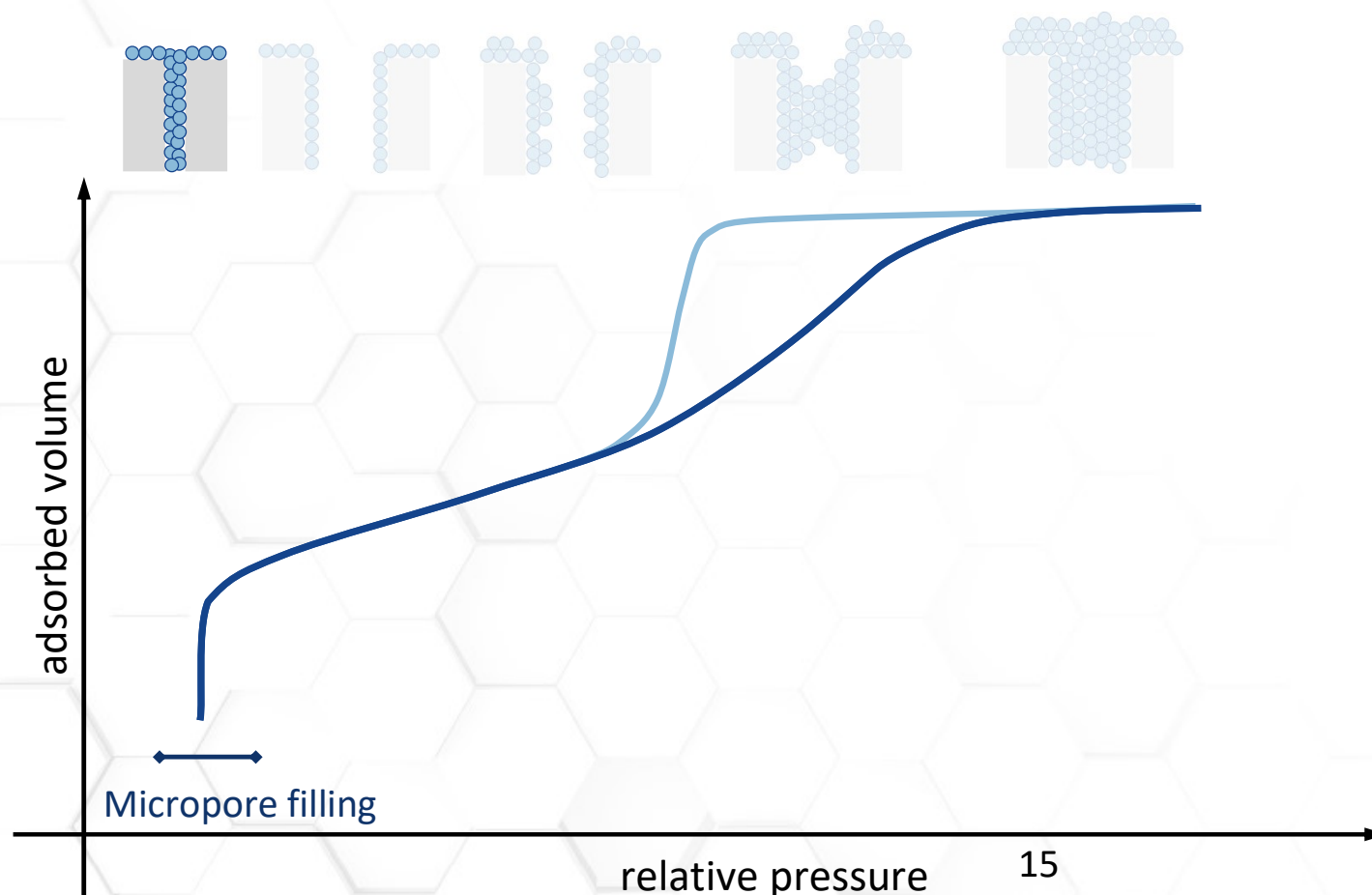
Data collection

Information from Gas Adsorption

- Surface Area (BET)
- External Surface Area (t-Plot)
- Pore Volume
- Pore Size Distribution

Complete isotherm:

p/p_0 : 10^{-9} - 0.999
(for N_2 at 77 K)



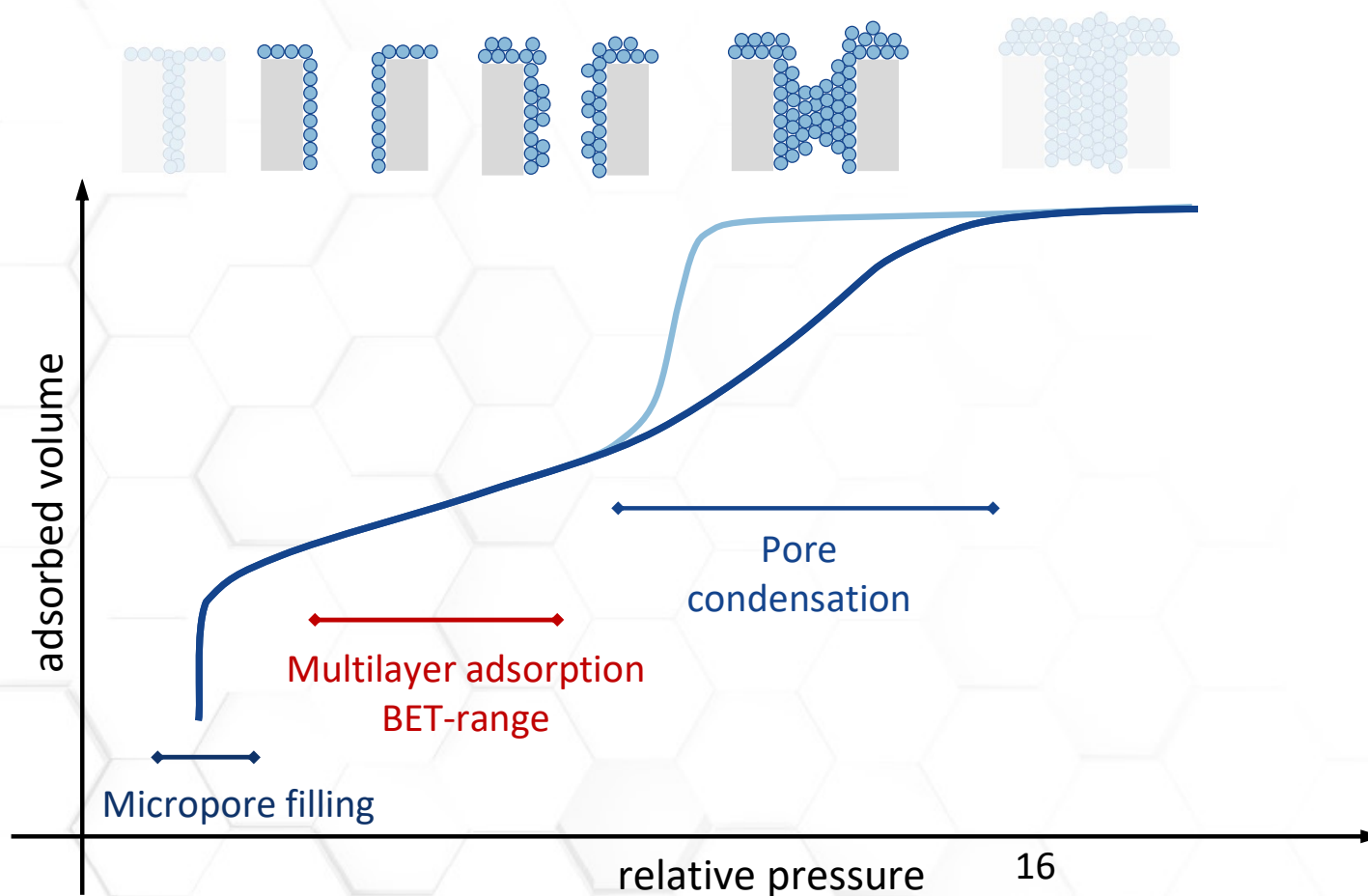
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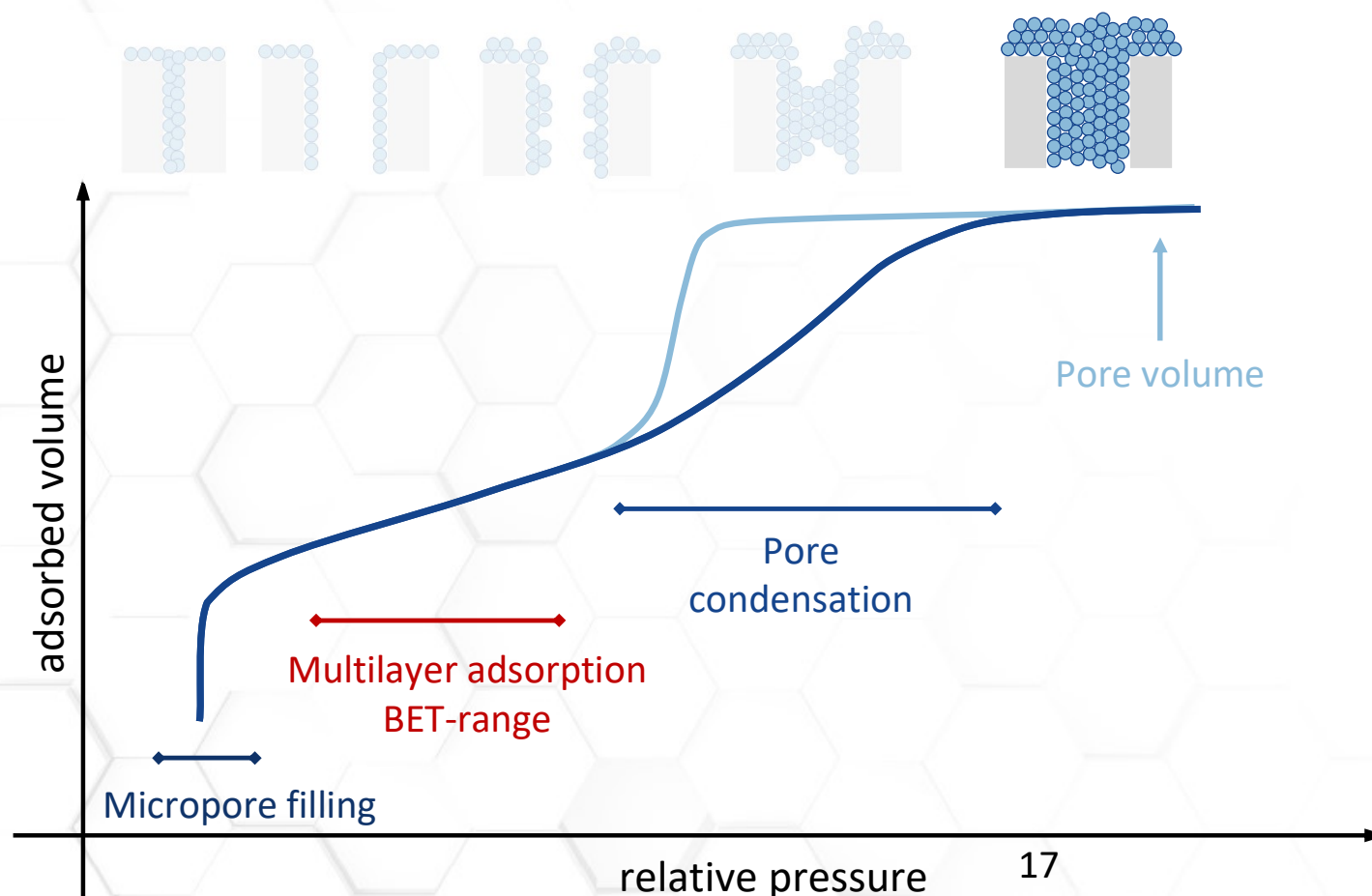
Data collection

Information from Gas Adsorption

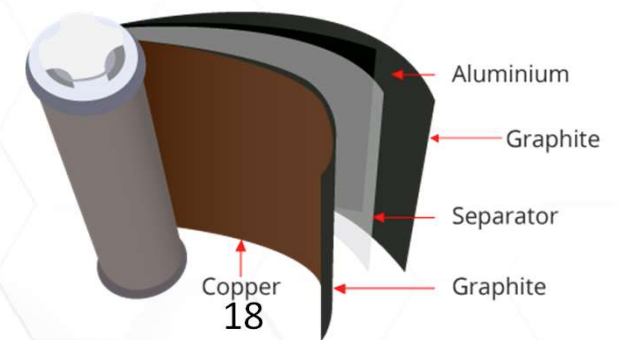
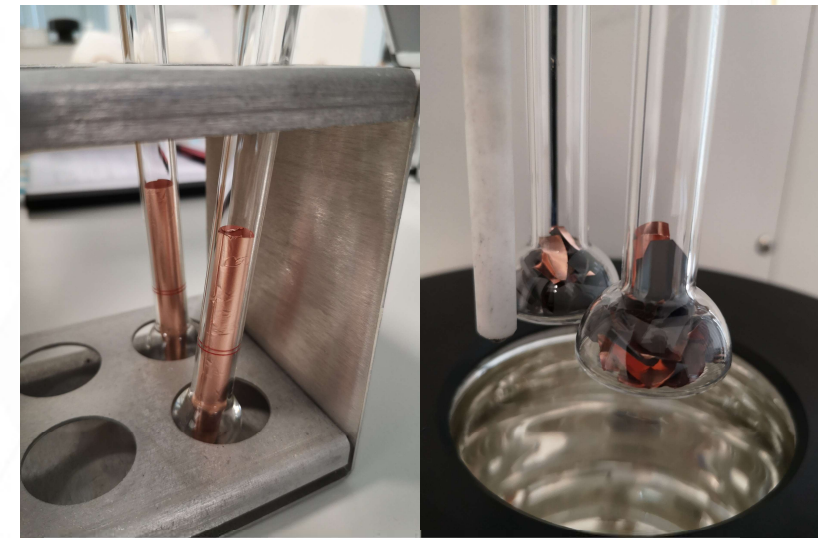
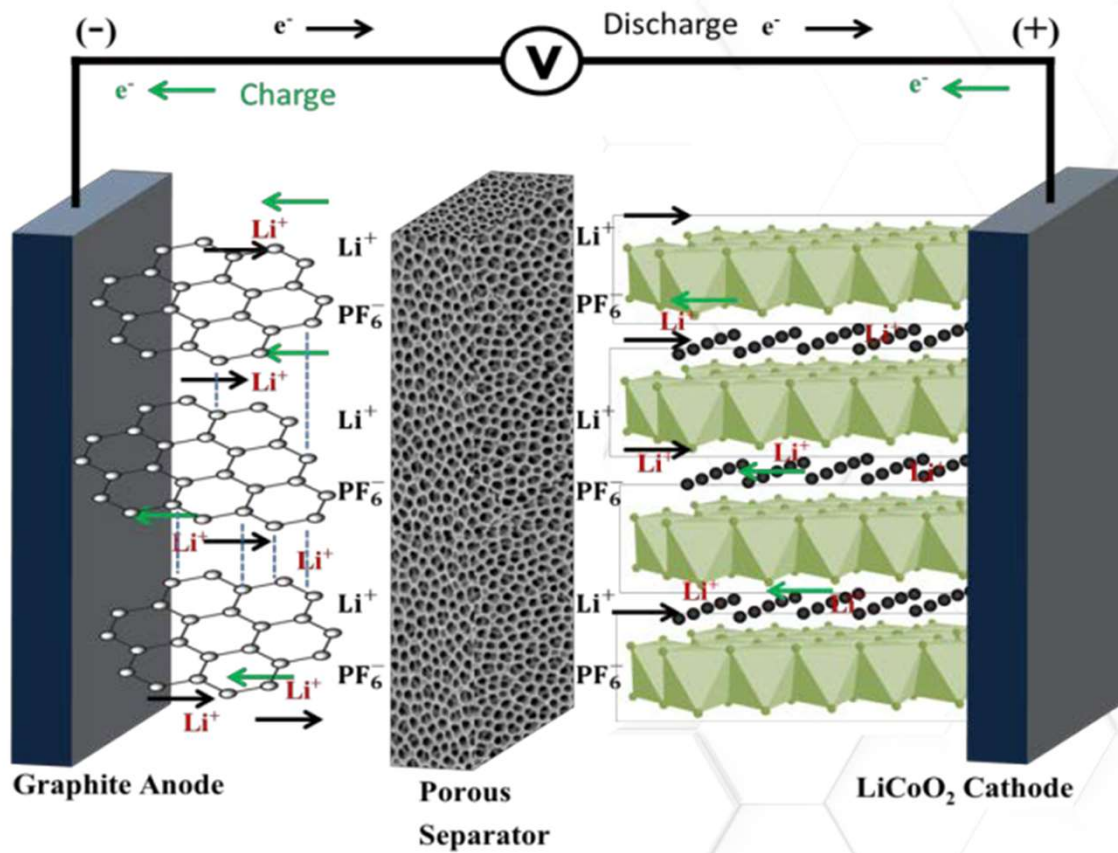
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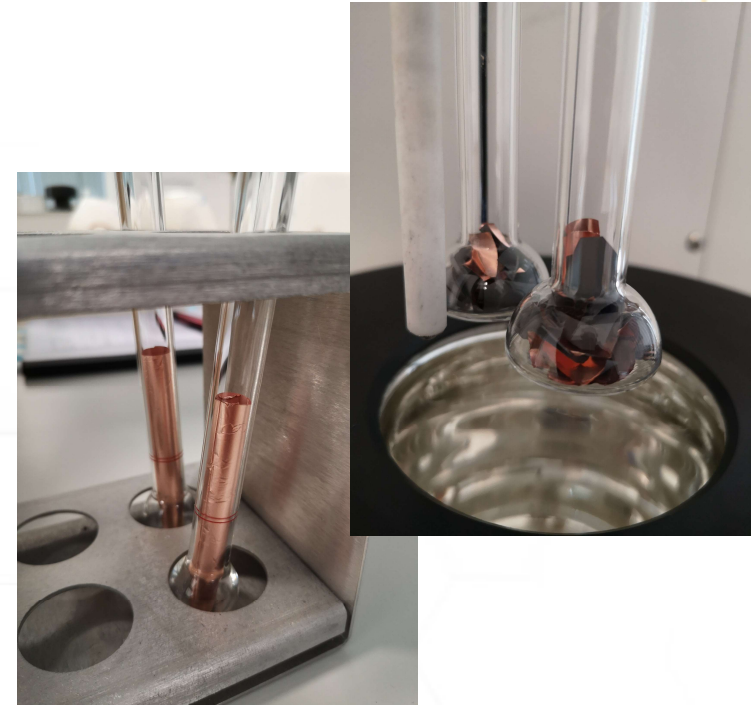
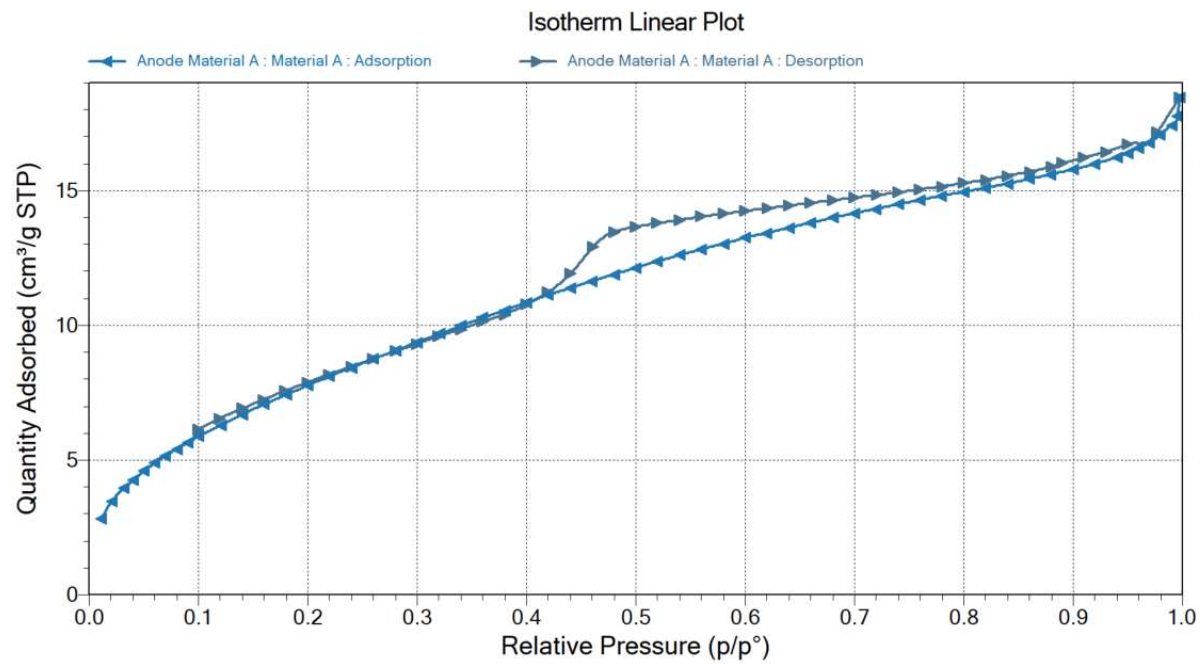
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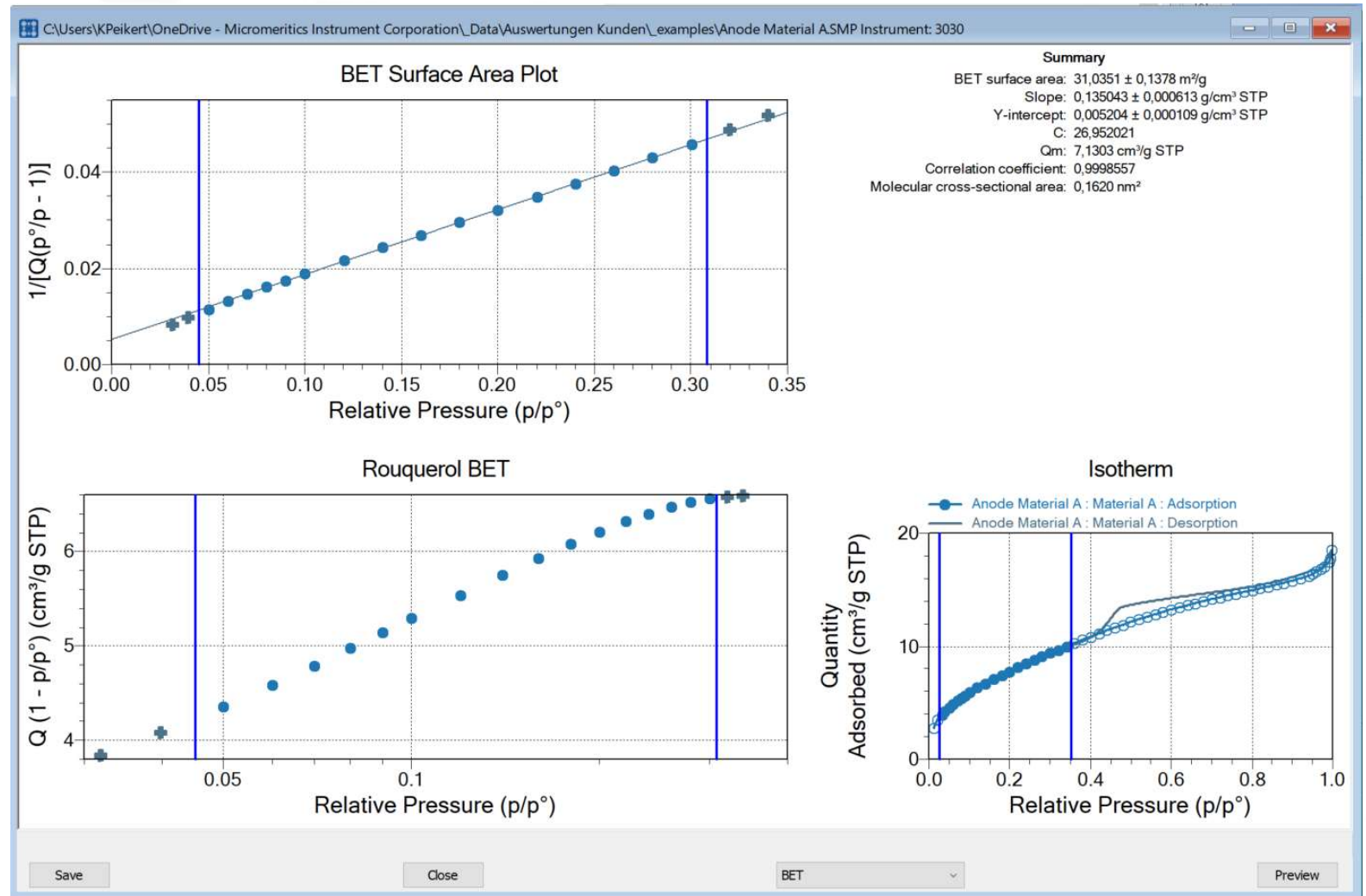
Anode Material



Anode Material

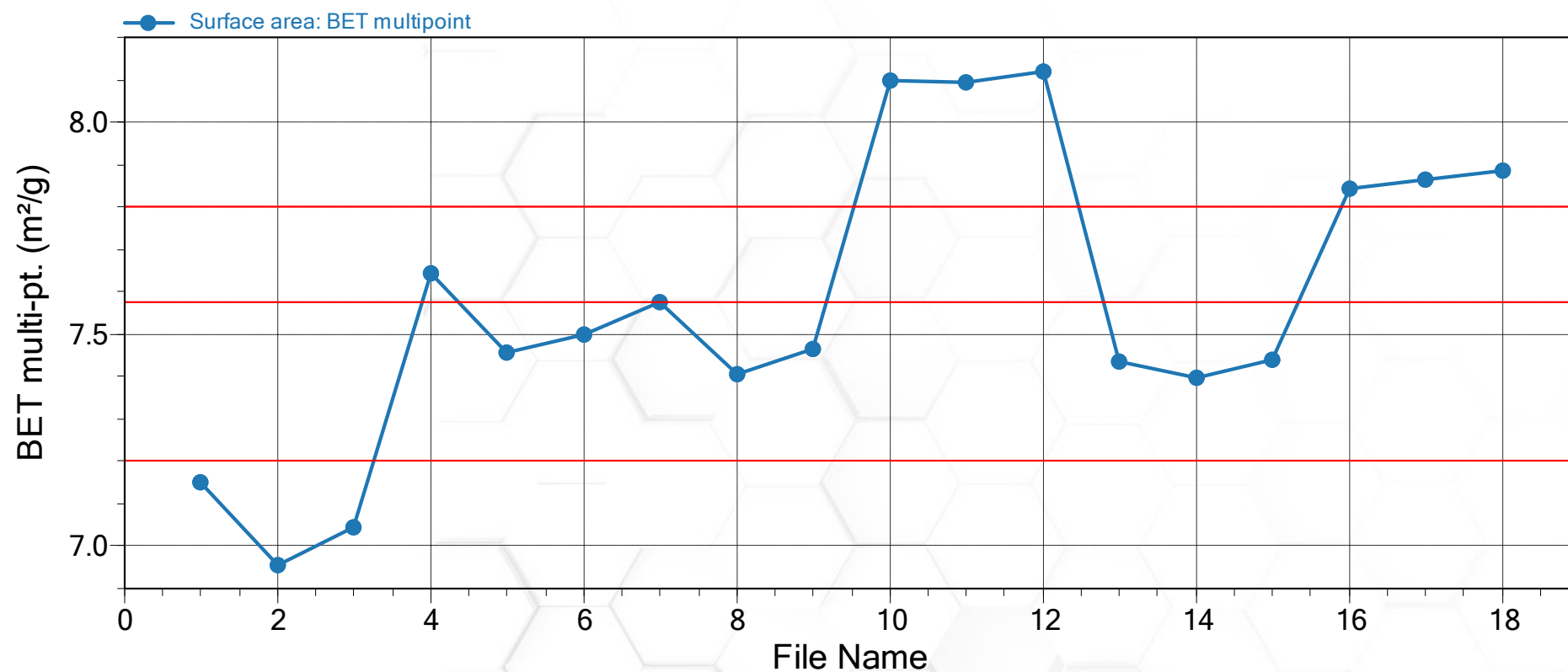


BET Calculation

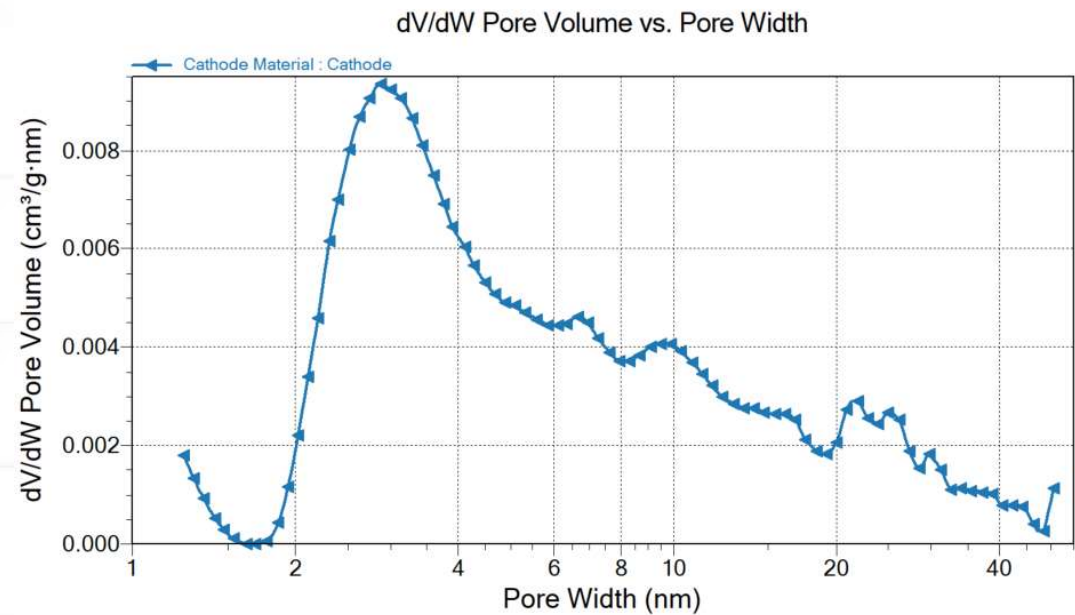
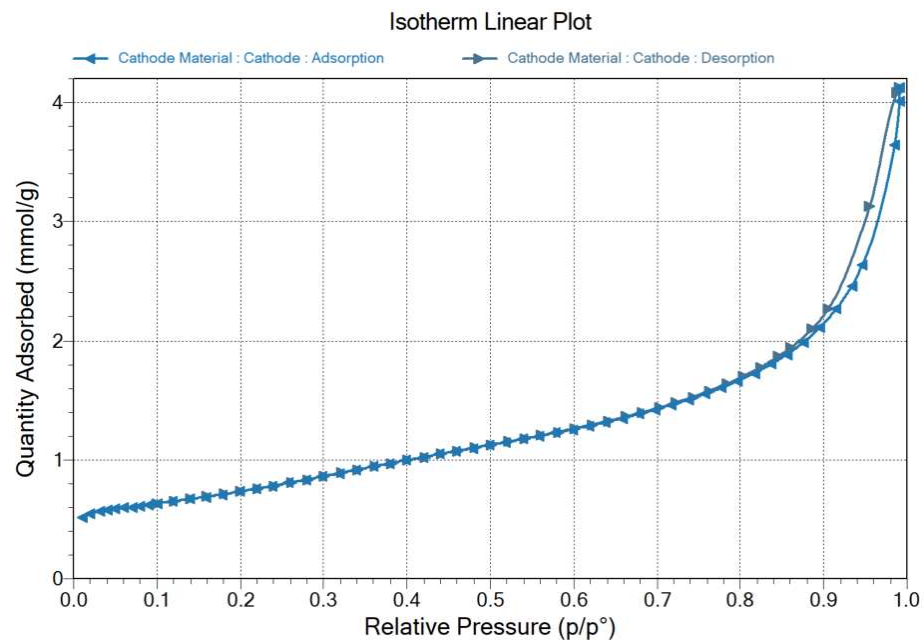




Surface area: BET multipoint vs. File Name



Cathode Material



Gas Adsorption – data reduction

p/p_0	mechanism	model
10^{-9} - 0.02	Micropore filling	DFT, HK, DA, DR
0.01 - 0.3	Sub-monolayer formation	DR
0.05 - 0.3	Monolayer developed	BET, LM
> 0.1	Multilayer Formation	t-Plot (de-Boer, FHH)
> 0.35	Capillary condensation	BJH, DH, DFT

DFT - Density Functional Theory
HK - Horvath Kawazoe
DA - Dubinin Astakhov
DR - Dubinin Radushkevich
BET - Brunauer, Emmett & Teller

LM - Langmuir
t-plot - statistical Thickness method
BJH - Barrett, Joyner & Halenda
DH - Dollimore Heal

Gas Adsorption – BET Isotherm

- **Brunauer–Emmett–Teller**

Specific surface area = number of molecules in monolayer ($n_m N_A$) * space required by one molecule (σ) normalized for sample mass (g)

$$S_{\text{BET}} = n_m \cdot N_A \cdot \sigma \cdot g^{-1}$$

$$V_a = \frac{V_m C p}{(p_0 - p) \left[1 + (C - 1) \frac{p}{p_0} \right]}$$

V_a adsorbed volume @ p
 V_m adsorbed volume of monolayer
 C empirical constant
 p pressure
 p_0 saturation pressure

$$\frac{p}{V_a (p - p_0)} = \frac{1}{V_m C} + \frac{C - 1}{V_m C} \left(\frac{p}{p_0} \right)$$

Linear Equation:
Intersection with y-axis
Slope



Extensive range of gas adsorption analyzer micromeritics®

QC/QA applications



FlowSorb III



Gemini VII



Tristar II Series



ASAP 2425



ASAP 2460

High resolution gas adsorption analyzers

In-depth porosity investigation



ASAP 2020 Plus
Physi and Chemi



ASAP 2050



3 Flex series
Physi – Chemi - TCD

Micromeritics 3 Flex Gas Analyzer



- High resolution, high-throughput, physisorption and chemisorption instrument
- Ultra low-pressure data collection for accurate results with a resolution to 10^{-5} mmHg
 - Pneumatic valves
 - Hard seals, VCR
- Servo valve for dosing and evacuation
- Analyze up to three separate probe gases simultaneously
- Enhanced Chemical Resistance (ECR) as option



Adsorptives Used With The 3Flex

1-butene
1-hexene
1-propanol
2 2 dimethylbutane
2 3 dimethylbutane
333trifluoropropene
acetaldehyde
acetic acid
acetone
acetylene
air
ammonia
argon
arsine
benzaldehyde
benzene
boron trifluoride
carbon dioxide
carbon disulfide
carbon monoxide
CF4-R14

chlorine
cis-2-butene
cyclohexane
cyclopropane
deuterium
dimethyl methylphosphonate
dimethylamine
ethane
ethanol
ethanolamine
ethylamine
ethylbenzene
ethylene
formaldehyde
helium
hexafluoropropene
hydrogen
hydrogen sulphide
isobutane
isoheptane
isohexane

isooctane
isopentane
isopropanol
krypton
m-xylene
methane
methanol
methyl acetate
methyl ethyl ketone
methylamine
n-butane
n-decane
neon
neopentane
n-heptane
n-hexane
nitric oxide
nitrogen
nitrogen trifluoride
nitrous oxide
n-nonane

n-Octane
n-pentane
octanal
oxygen
o-xylene
phosphine
propane
propylene
p-xylene
pyridine
styrene
sulphur dioxide
sulphur hexafluoride
toluene
trans-2-butene
trifluoroiodomethane
vinylidene fluoride
water
xenon

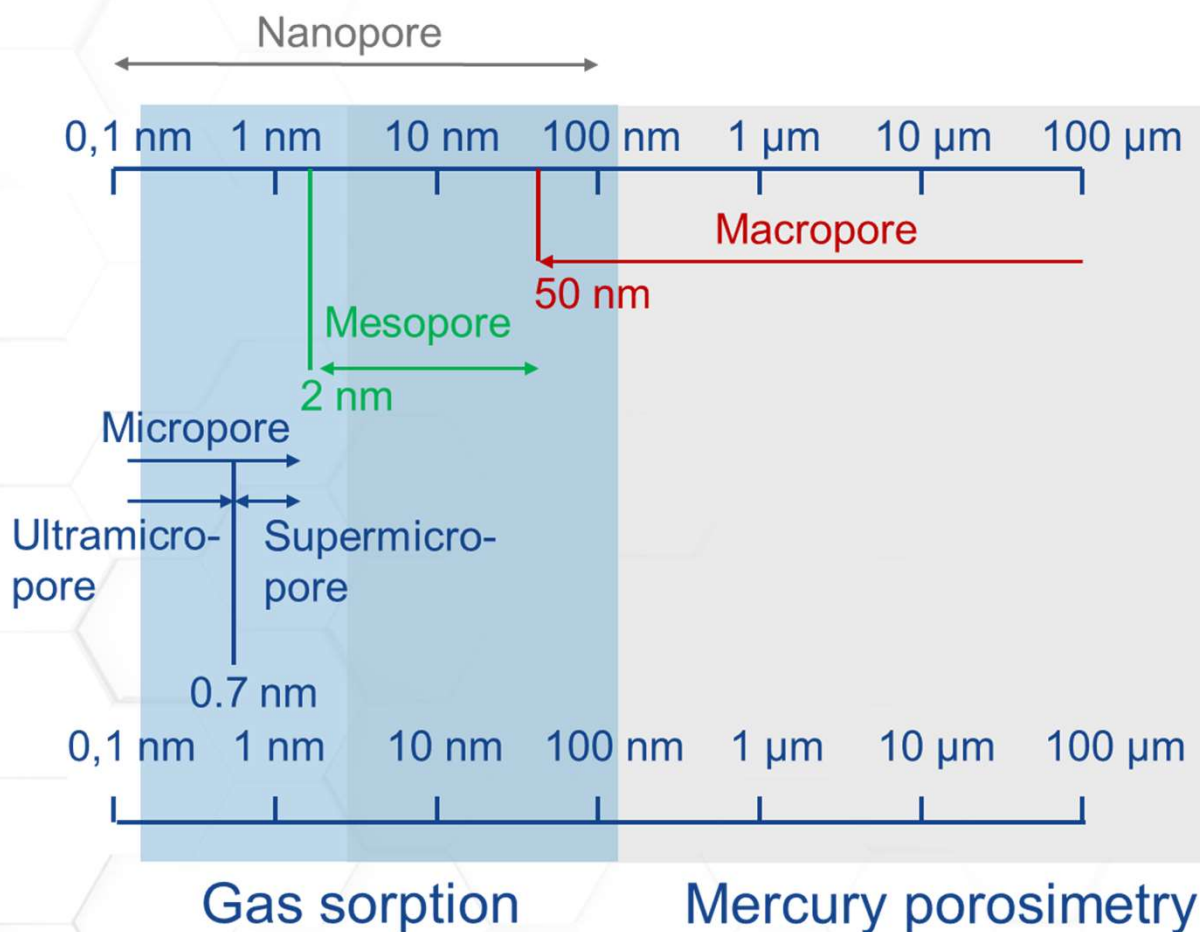
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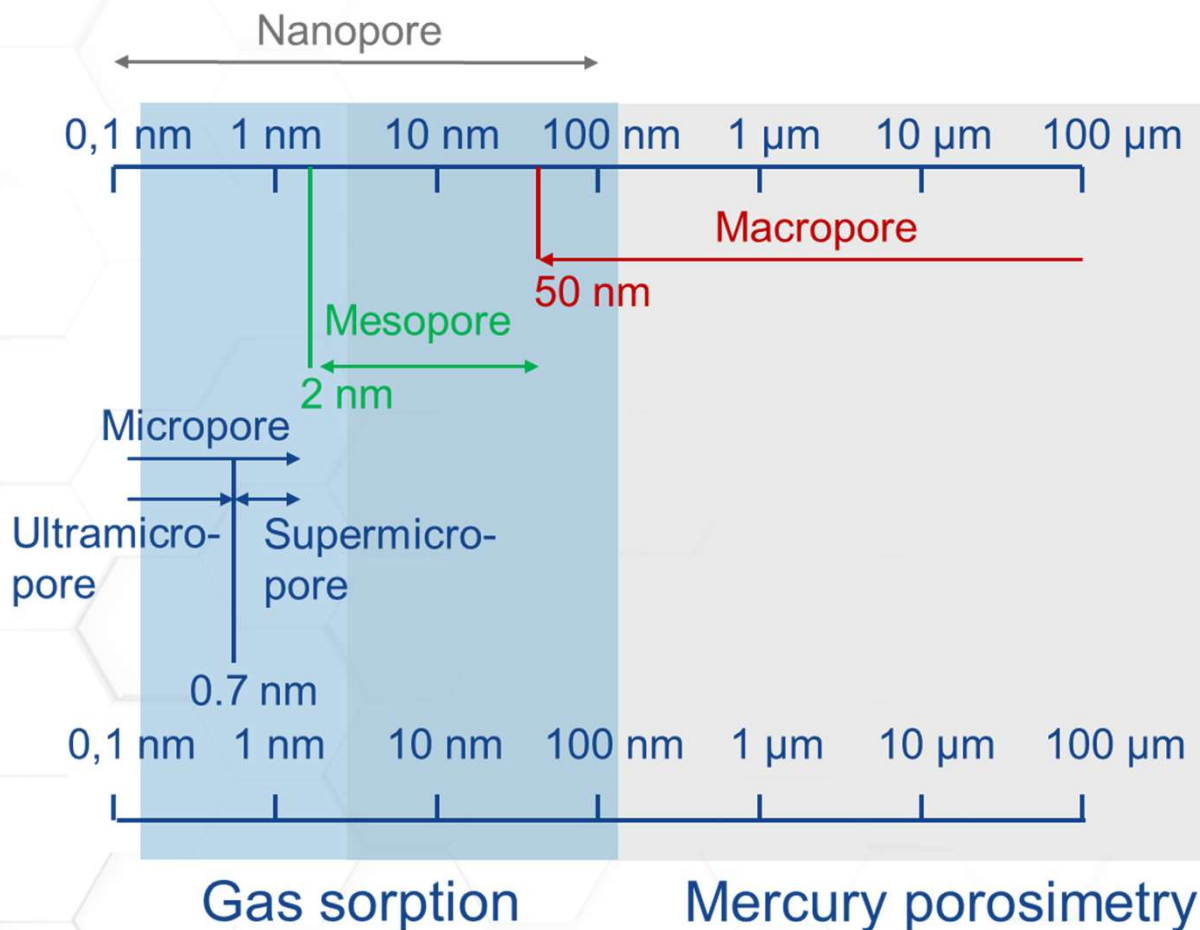
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Mercury Porosimetry

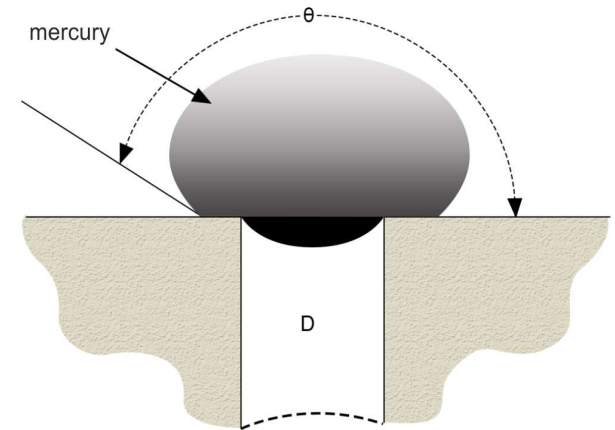


AutoPore V

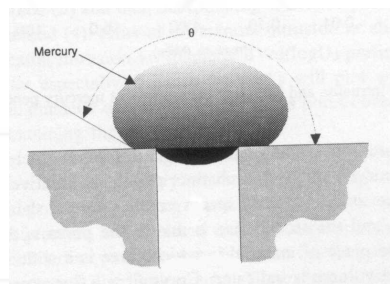


Measure

- Pressure – pore size
- Capacitance – volume intruded
- Study and optimize separator pore size distribution, a key safety consideration.
- Quality control of final electrodes and separator.



Autopore V: Pore Size-Volume Distribution



Mercury Intrusion Porosimetry

Pressurized mercury is forced into the cavities of the porous material. The penetration pressure allows to calculate the pore dimensions.

A widely used technique



Performance of porous solids is strongly related to the pore structure, thus the wide applicability of mercury porosimetry technique to test industrial products:

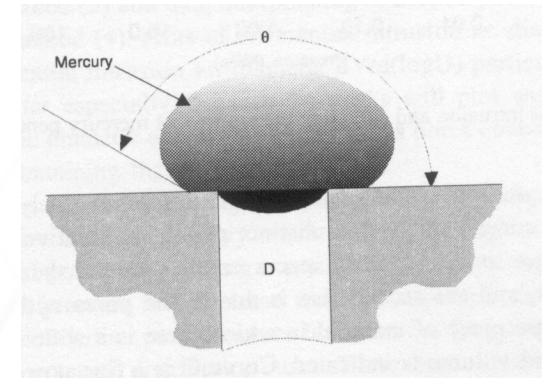
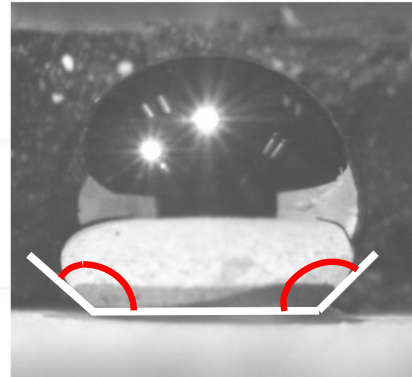
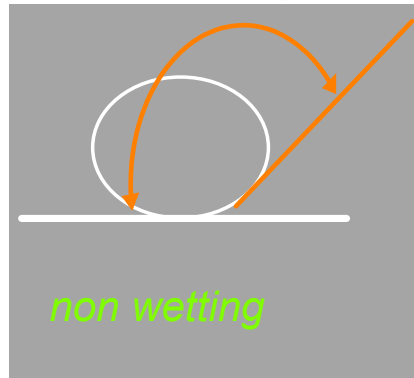
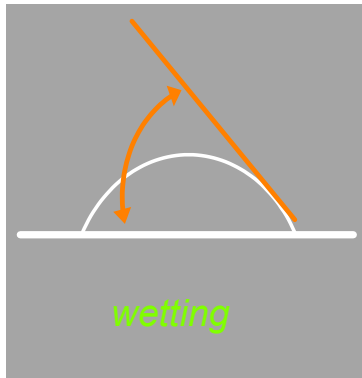
- Catalysts
- Pharmaceuticals (controlled drug release, tablets)
- Gas separation (columns for GC and LC, molecular sieves)
- Filtration, polymers, ceramics
- Building materials, reservoir rocks, geology
- Car industry (batteries, brake pads, etc)

Facts about mercury porosimetry



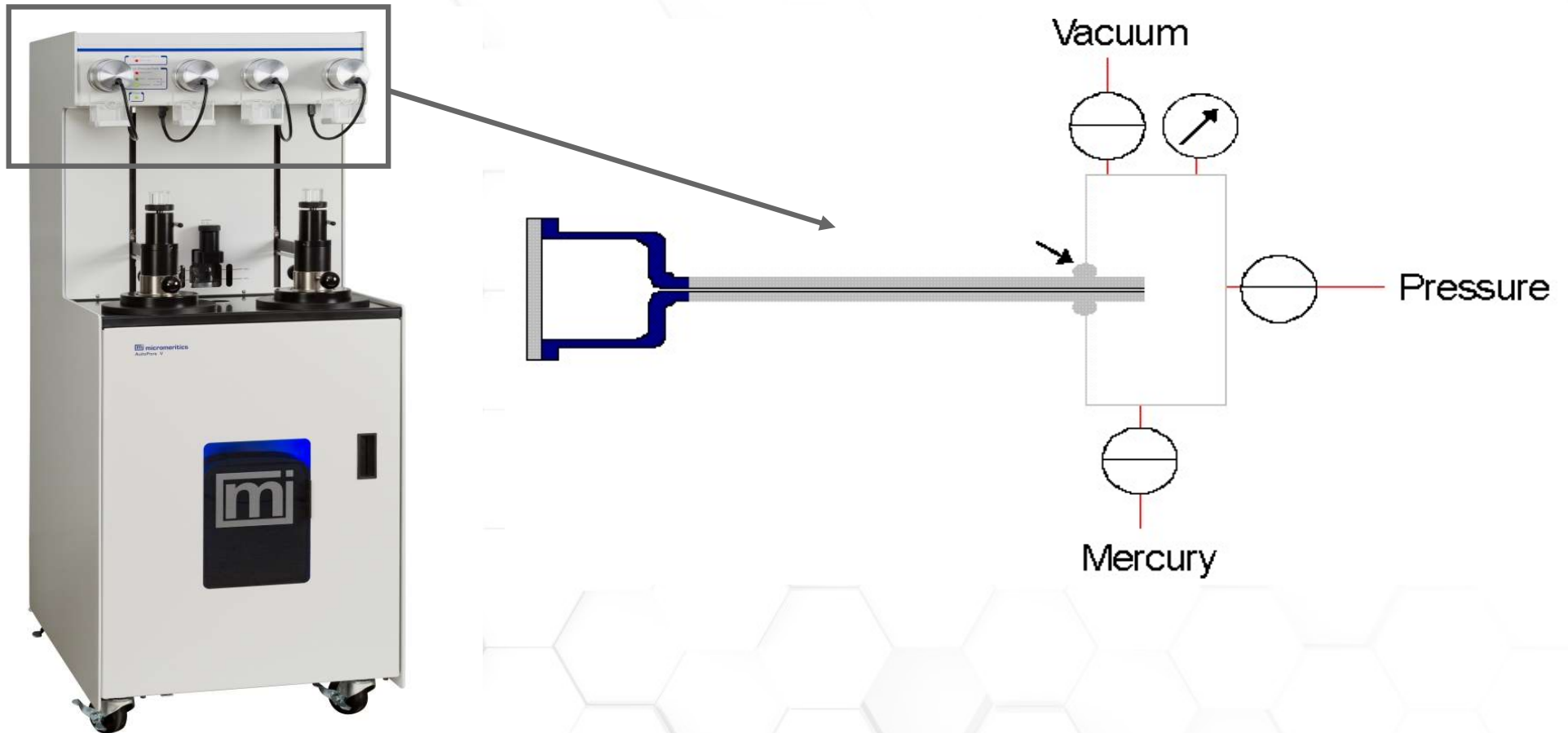
- Suitable to study all porous materials and powders which are not wetted by mercury, except some metals producing amalgams (metallic gold, aluminum, copper, nickel, silver, etc.)
- Not recommended for compressible or fragile materials
- Based on properties of non-wetting liquids which need a pressure to be forced into a porous structure
- Penetration pressure into pores is related to access pore size through the Washburn equation ($d = -4 \gamma \cos [\theta] / P$)
- Mercury porosimetry can measure pores ranging from about 0.003 to 900 microns (depending on instrument type and sample nature)
- Other information are total pore volume in the range, bulk and apparent densities, porosity and particle size distribution

Basics of mercury porosimetry



- Hg is a non-wetting liquid for many solids
- Hg must be forced to penetrate pores
- Penetration pressure is related to pore radius
- Volume of Hg is related to pore volume

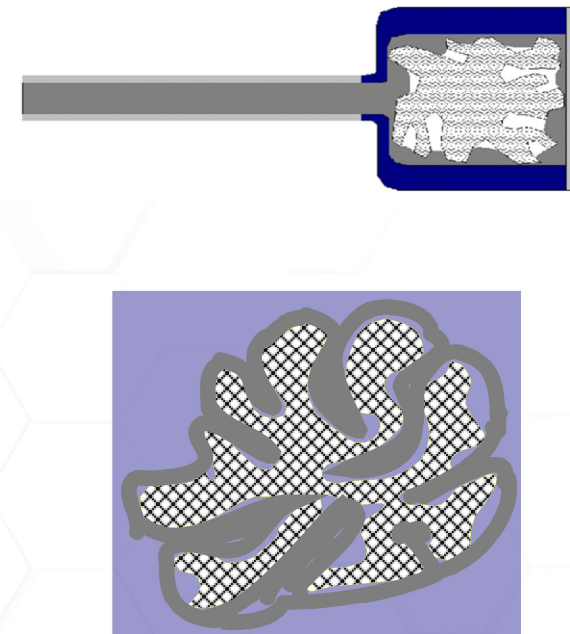
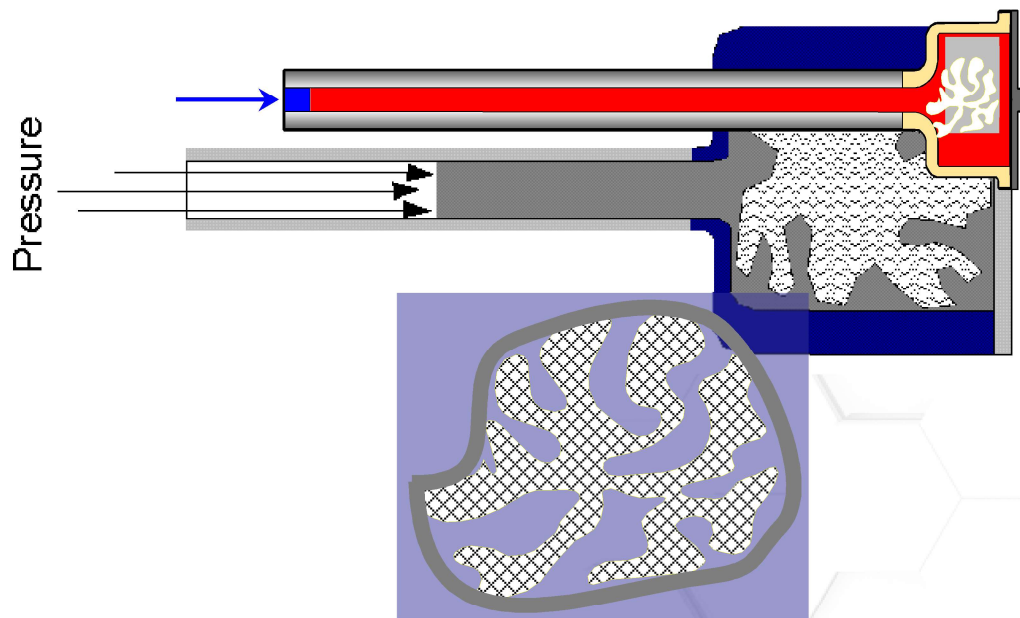
Low Pressure Analysis



Hg penetration under pressurization

Hg cannot enter pores under vacuum
(bulk density calculation)

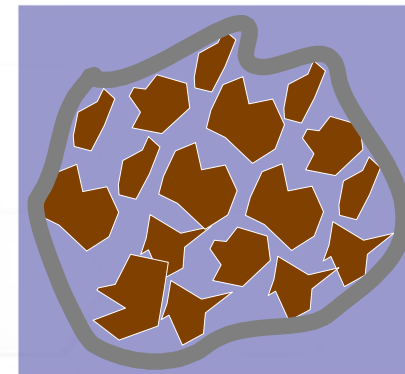
An increasing pressure forces Hg to penetrate all
accessible pores (apparent density, pore size and
volume)



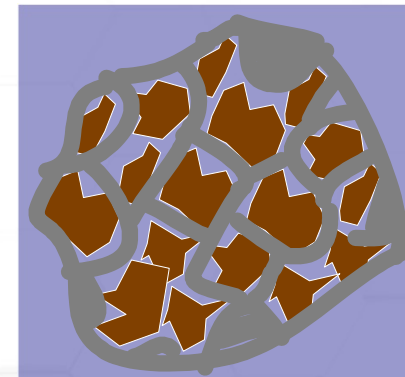
Hg can also measure particle size



First pressurization: Hg penetrates inter-particle voids and breaks aggregates (aggregation degree of powders)



Second pressurization: Hg penetrates only the inter-particle voids (particle size distribution)



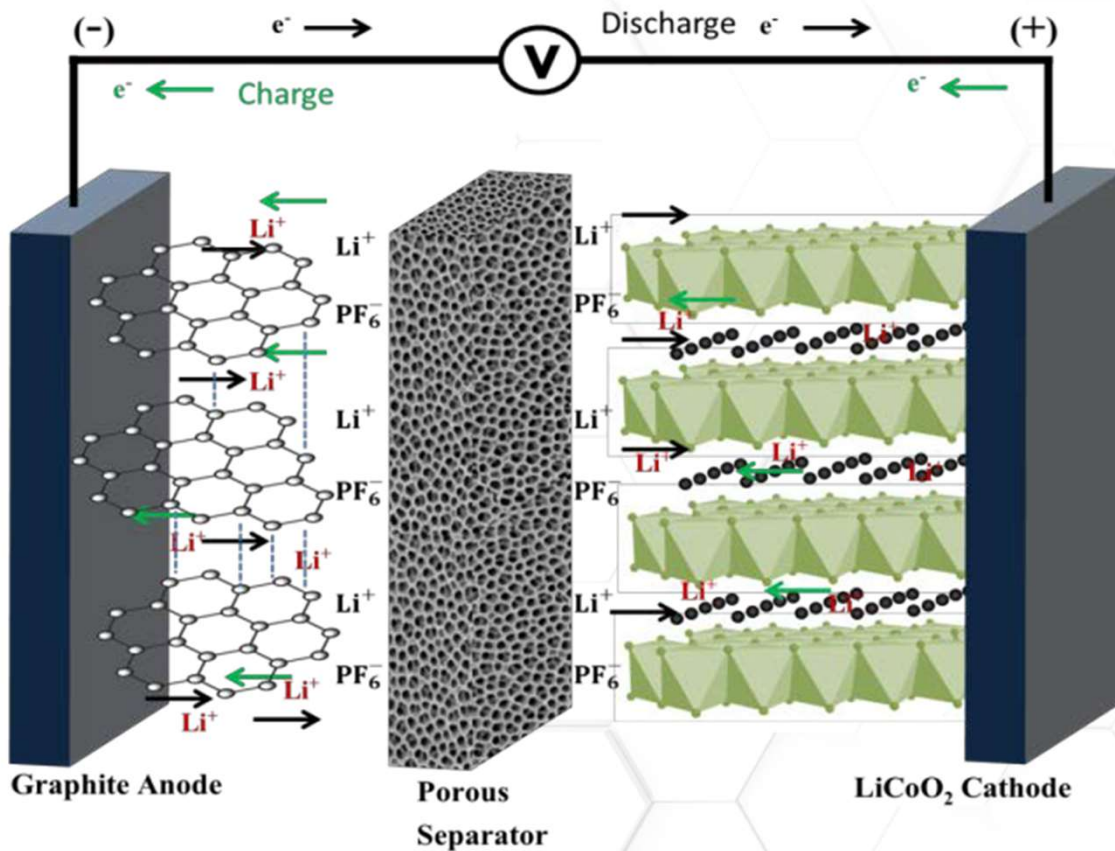
MIP: AutoPore V 9600 Series



- Four models, 2 or 4 low pressure ports and 1 or 2 high pressure ports
- Pressure ranges up to 227 MPa and 414 MPa
- **Available results**
 - Pore Volume Distribution - The volume of pores as a function of diameter or applied pressure
 - Pore Area Distribution - The area of pore walls as a function of diameter or applied pressure
 - Density and Porosity - Apparent Skeletal and Bulk Density
 - Extended Materials Characterization
 - Tortuosity
 - Permeability
 - Compressibility
 - Fractal Dimensions
 - Particle Size Distribution - Mayer and Stowe
 - Pore Throat and Cavity Distribution - Reverberi Intrusion/Extrusion cycling
 - Pore Number Report - Incremental and Cumulative



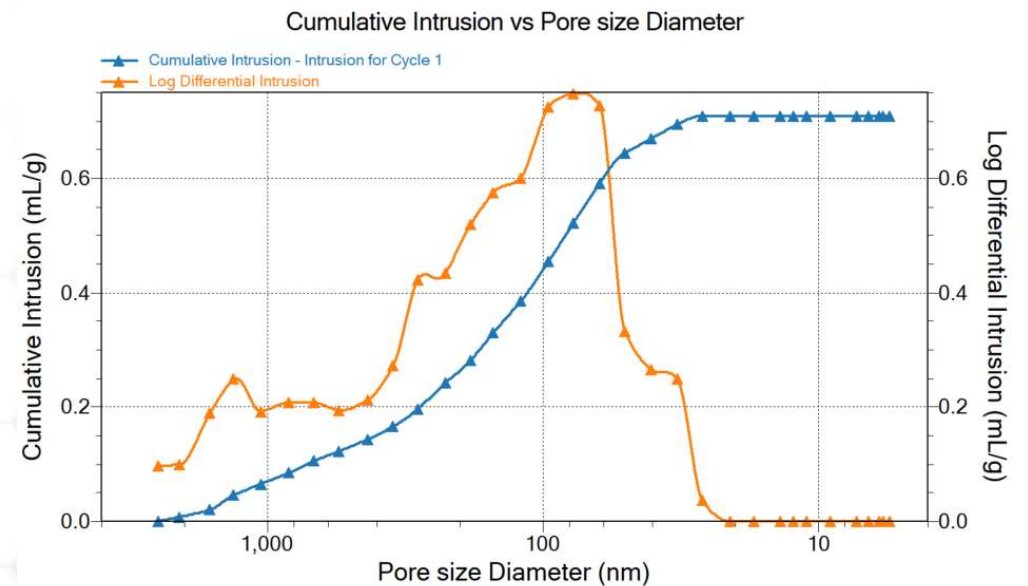
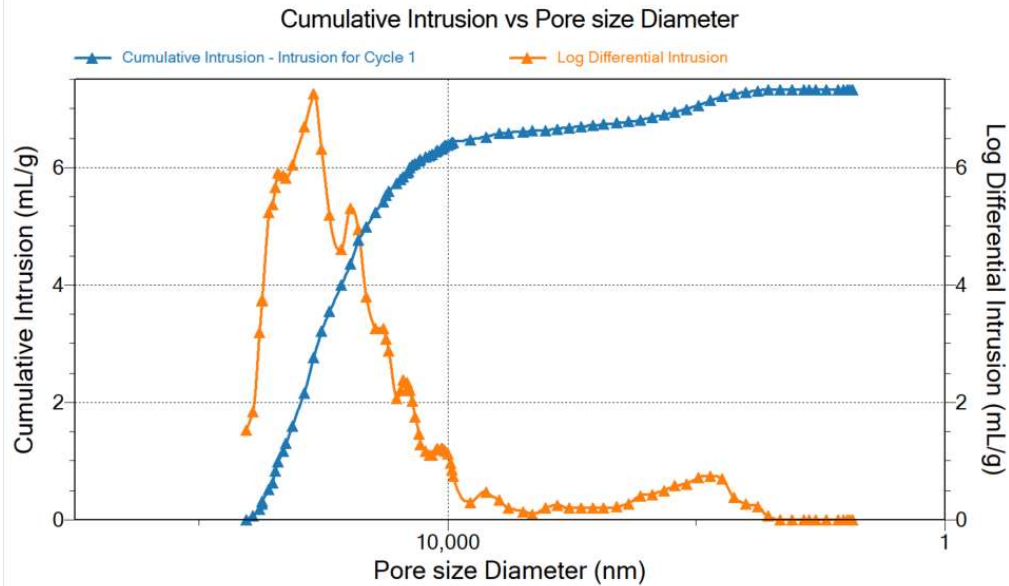
Separator Porosity



Separator:

- PE, PP, Multilayers of porous thin film
- Separate cathode and anode and Li-ion flow through

Separator Porosity



- Specific pore volume: 0.7 cm³/g
- Median Pore size: 132 nm
- Percent porosity: 40 %



Děkuji za pozornost

www.pragolab.cz

[linkedin.com/company/pragolab-s-r-o-](https://www.linkedin.com/company/pragolab-s-r-o-)

kolejka@pragolab.cz

